

SPLIT SAMPLING EVENT DATA REVIEW AND DISCUSSION

Data collected at the Homestake Mining Company Grants site by USGS and HMC/Arcadis in 2016

April 30, 2018



Meeting Agenda

10:00 – 10:10	Building Safety Overview, Introductions, and Safety Share
10:10 - 10:20	Meeting Objectives
10:20 – 11:30	Arcadis Presentation 2016 Split Sampling Results, Passive Sampler Data, and Geophysics
11:30 – 12:30	USGS Presentation 2016 Sampling Results and Geophysics
12:30 – 1:00	General Discussion



Arcadis presentation

- H&S moment
- HMC Grants Mill site overview
- Split sampling results and water chemistry
- Passive samplers and bench testing
- Geophysics
- Wells DD-3, DD-4, DD-5
- Conceptual Site Model revision, geological logging, and soil sampling
- Conceptual Site Model for groundwater



Health and Safety Moment



Wash your car regularly

Hazards resulting from a dirty car

- Poor visibility for driver
 - Dirty windows
 - Angle of sun
 - Headlights
- Poor visibility for other drivers
 - Obscured headlights, tail lights, and blinkers
- Mechanical health and longevity
 - Road salts = corrosion

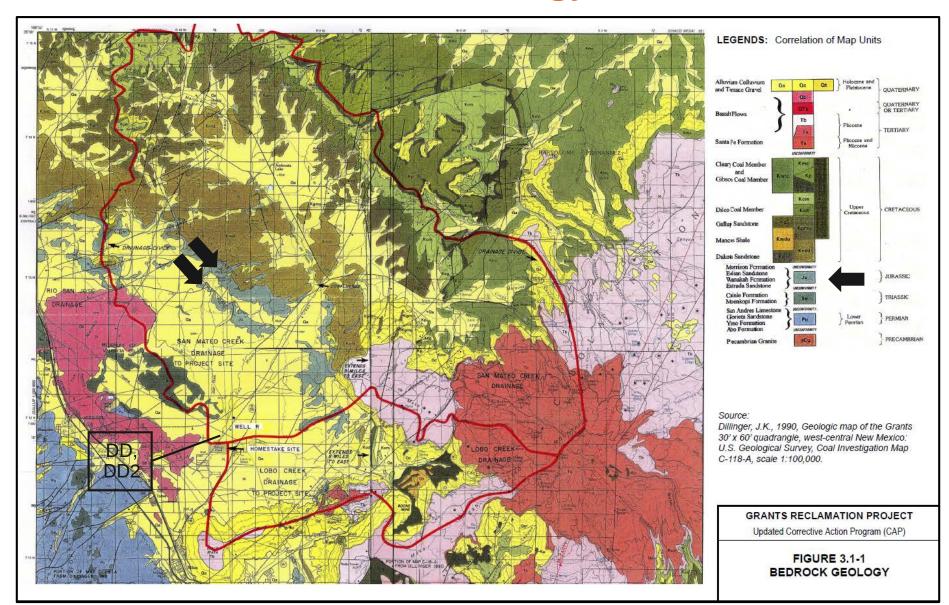




HMC Grants Mill site

San Mateo Creek Basin Geology ARCADIS Of the Indicated a series of the Indicated and Indic

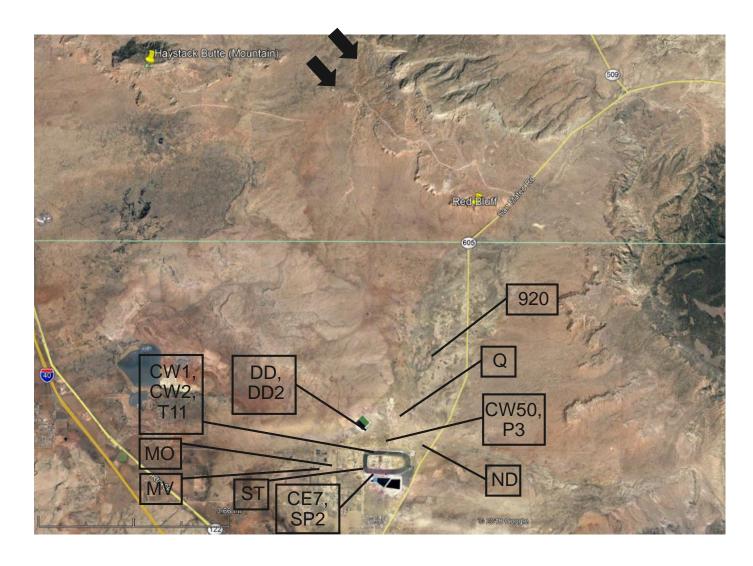




© Arcadis 2017

San Mateo Creek Basin Geology ARCADIS Properties of the Part of th





San Mateo Creek Basin Geology



Alluvium is from eroded highlands

This rock contains ore-grade uranium

Results in disseminated uranium-containing particles in alluvium

Erosion/fluvial deposition is a heterogeneous process (visible)





Split sampling event: Summer 2016

Comparison of Split Sampling Results – Available Data

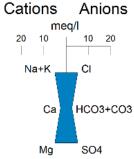


Samples collected via 3 methods: volumetric, micropurge, passive sampler

- Missing all passive sampler data
 Metals:
 missing total uranium from DD, DD-2, MV, ND, Q, T-11 volumetric purge samples
 missing dissolved uranium from T-11 volumetric purge sample
 missing all uranium from DD, DD-2, MV, ND, Q, T-11 micropurge samples
 missing selenium from DD micropurge sample
- ✓ Major anions and cations
- ✓ Nitrogen compounds
- ✓ Alkalinity
- ✓ Total organic carbon
- ✓ Radionuclides
- ✓ Isotopes
- ✓ Dissolved gases (CFCs)
- ✓ Geophysical data
- ✓ Field parameters
- ✓ Field Hach analyses: dissolved oxygen and ferrous iron

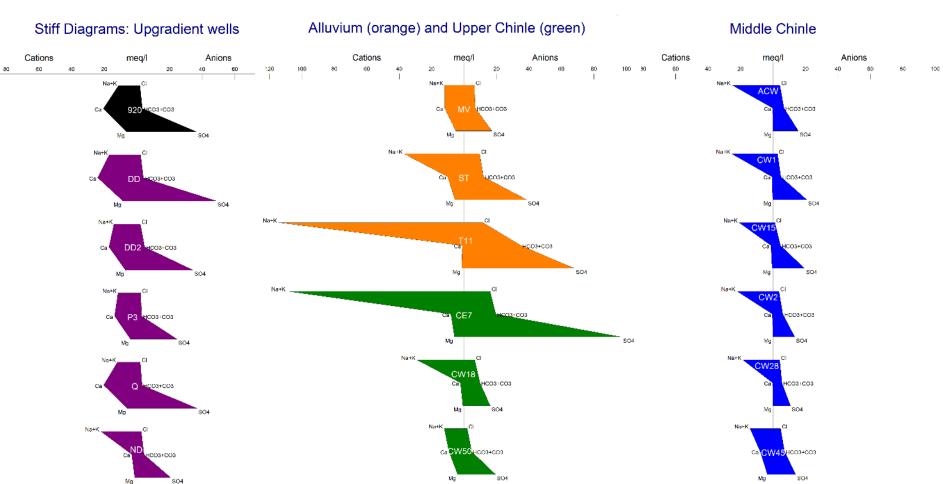


Split sampling data and major water chemistries

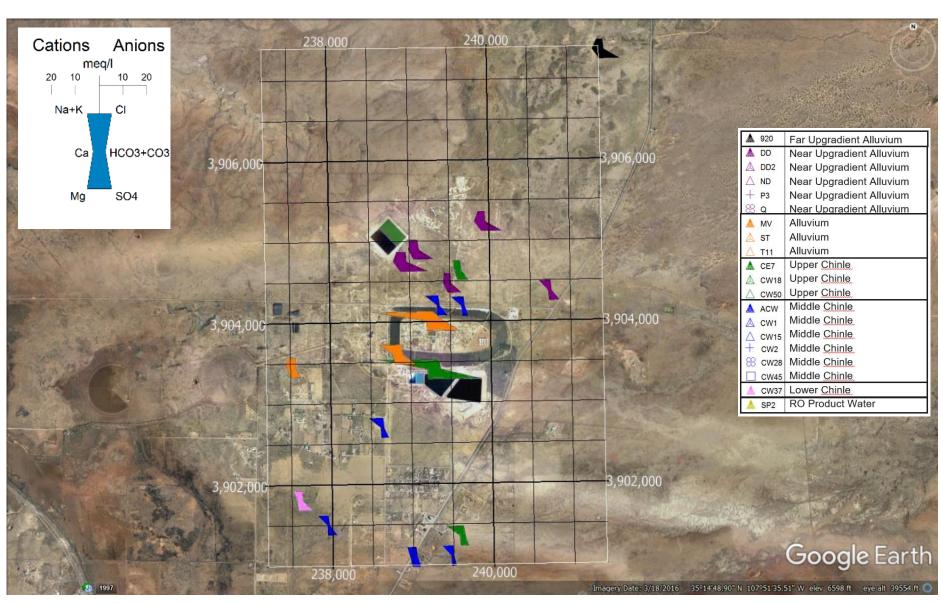


© Arcadis 2017





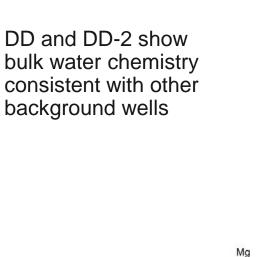


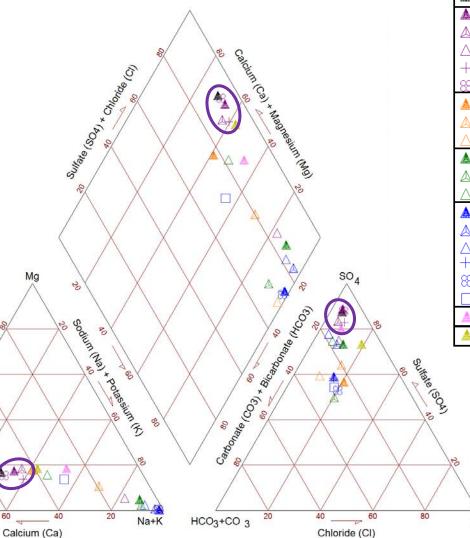


© Arcadis 2017



DD and DD-2 group with far upgradient well 920





A 920	Far Upgradient Alluvium				
▲ DD	Near Upgradient Alluvium				
△ DD2	Near Upgradient Alluvium				
\triangle ND	Near Upgradient Alluvium				
+ P3	Near Upgradient Alluvium				
⊗ Q	Near Upgradient Alluvium				
M∨	Alluvium				
△ ST	Alluvium				
∆ T11	Alluvium				
▲ CE7	Upper Chinle				
△ CW18	Upper Chinle				
△ cw50	Upper Chinle				
ACW	Middle Chinle				
△ CW1	Middle Chinle				
△ CW15	Middle Chinle				
+ cw2	Middle Chinle				
	Middle Chinle				
CW45	Middle Chinle				
▲ CW37	Lower Chinle				
▲ SP2	RO Product Water				

%meq/l

CATIONS

ANIONS

Well ND

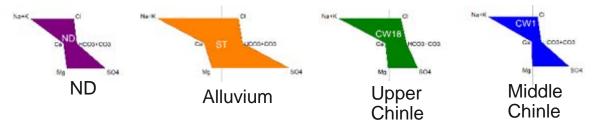
ARCADIS Design & Consultancy for natural and built assets

- Location: Eastern side of alluvial channel
- Geology: alluvium to 65 ft, underlain by shale
 - Log describes sands and gravely sands
- Well construction: depth 70 ft, 4-inch, DTW 47.63 ft
- Screen interval: 50-70 ft, across sands, Chinle Shale
- Geochemistry: Has similar piper plot trend as many wells screened in the Chinle Aquifers
- Uranium:
 - Relatively uniform trace for soils with similar peak heights as per DD and DD2
 - Low U concentration in groundwater

Observations:

- Well appears to be a geochemical outlier when compared to other background wells
- Geological/hydrogeological interaction other than just alluvium must be occurring in this area

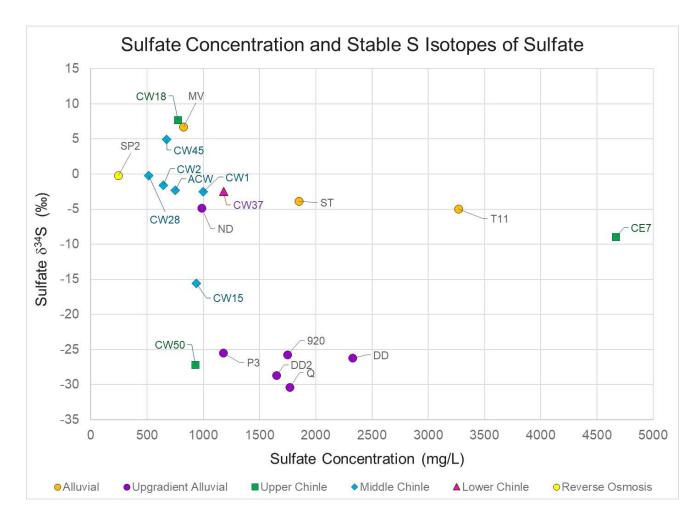




Sulfate S and O Isotopes



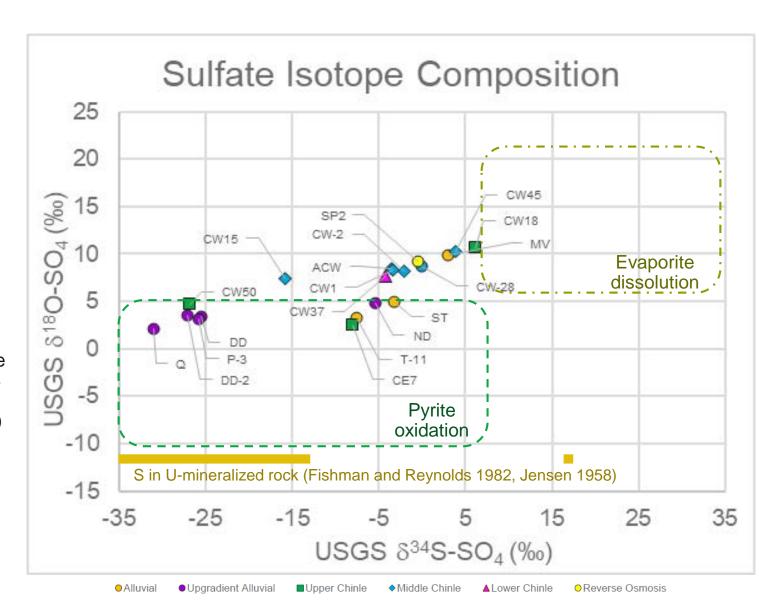
- Upgradient alluvial wells and CW50 plot separately from LTP wells T11, CE7, and ST. Stable sulfur isotopes suggest pyrite oxidation is primary sulfate source.
- Samples with lower sulfate concentrations and more positive δ³⁴S values suggest sulfate derived from combination of pyrite oxidation and gypsum dissolution.
- Use of sulfuric acid in U ore processing (δ³⁴S ~ -8 to 32‰) may account for the higher sulfate concentration in LTP wells T11 and CE7



Sulfate S and O Isotopes



- Region contains naturally-occurring sulfide minerals (pyrite) in Umineralized rocks and U-mineralized sediment present in alluvial aquifer
- Oxidation of S from sulfide minerals results in sulfate formation
- U-mineralized samples from Morrison Fm (sulfide minerals) δ^{34} S -29.4 to -41.6‰ (Fishman and Reynolds 1982)
- Sulfide minerals associated with sandstone-type Udeposits δ³⁴S -13 to -41‰, one sample +17.6‰ (Jensen 1958)



Results by sample method

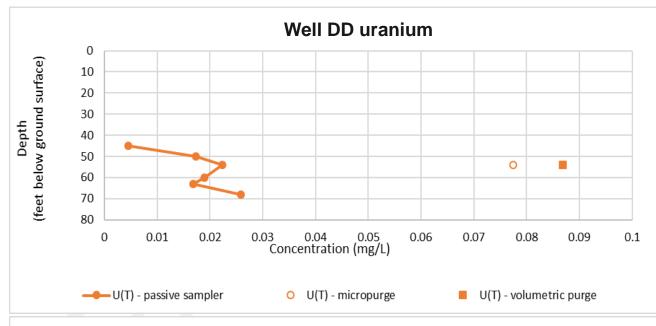


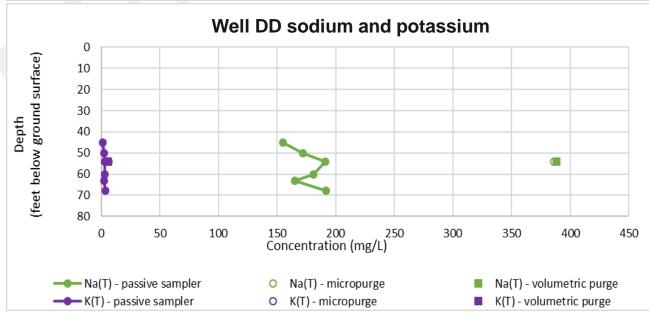
- volumetric purge
- O micropurge
- passive samplers

Passive sampler << micropurge or volumetric purge

Passive sampler ≠ micropurge at same depth

Conservative ions did not equilibrate





© Arcadis 2017



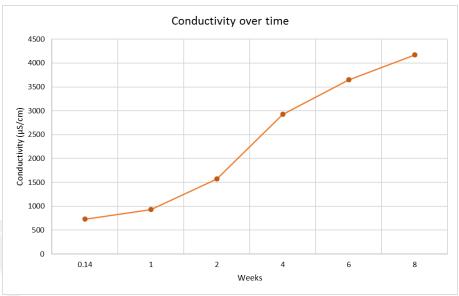
Passive Samplers – bench testing

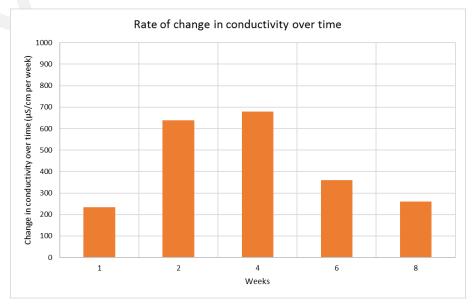
Passive sampler bench

testing results

- Conductivity was still increasing in the collected passive samplers at 8 weeks' time
- Peak change in conductivity in the passive samplers occurred at 4 weeks
- Reflects that highest mass flux was occurring around when passive samplers were collected in the field







Passive sampler bench testing results

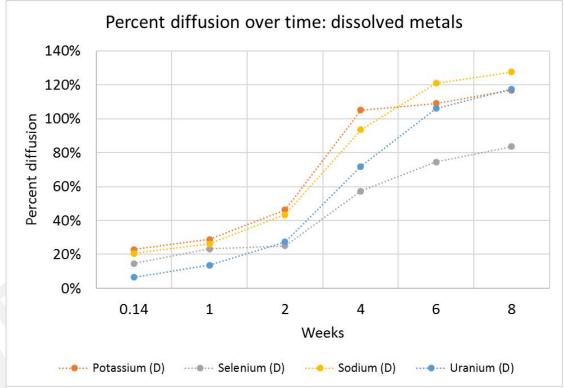
ARCADIS

Design & Consultancy for natural and built assets

Design & Consultancy for natural and built assets

It takes <u>at least 6 weeks</u>, and likely 8+ weeks, for equilibration to occur

We also saw binding to the nylon mesh, including up to 5 mg/kg uranium



	Fully mixed solution	24hr	Week 1	Week 2	Week 4	Week 6	Week 8
Analyte	% diffusion	% diffusion	% diffusion	% diffusion	% diffusion	% diffusion	% diffusion
Dissolved Metals by Method SW6010B for Na and K, SW6020 for Se and U (mg/L)							
Potassium	100%	23%	29%	46%	105%	109%	117%
Selenium	100%	15%	23%	25%	57%	75%	84%
Sodium	100%	21%	26%	43%	94%	121%	128%
Uranium	100%	6%	14%	27%	72%	106%	117%

© Arcadis 2017



Geophysics

Alluvial uranium and well construction

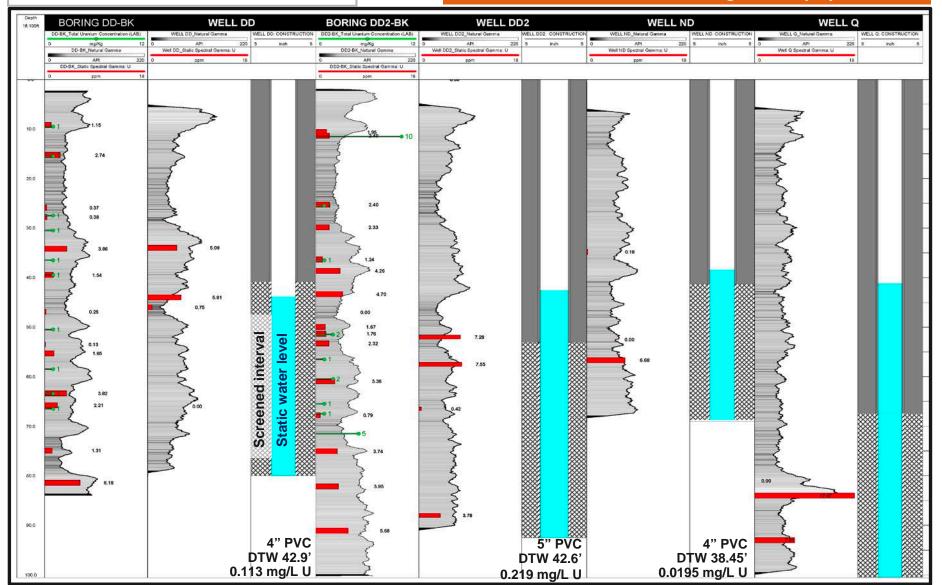


Natural gamma

6.18 Spectral gamma

Total uranium in soil borings (lab analysis)

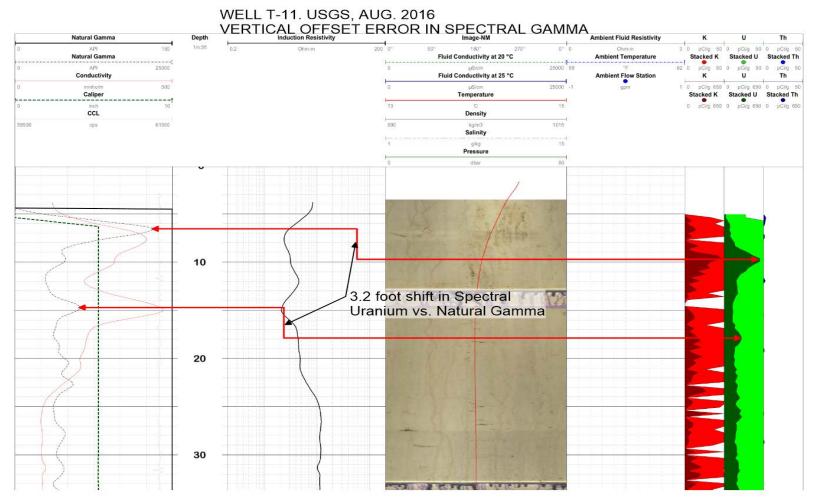
Uranium in alluvium is preferentially in fine grained sediments and varies significantly by location



Well T11:



Spectral Gamma Shift Error

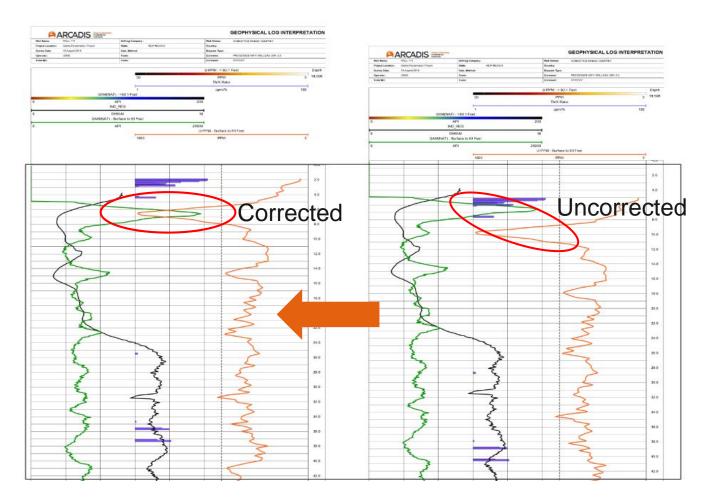


Is spectral gamma correctly aligned at the other wells?

Well T11:



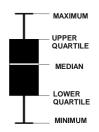
Spectral Gamma Shift Error



Is spectral gamma correctly aligned at the other wells?

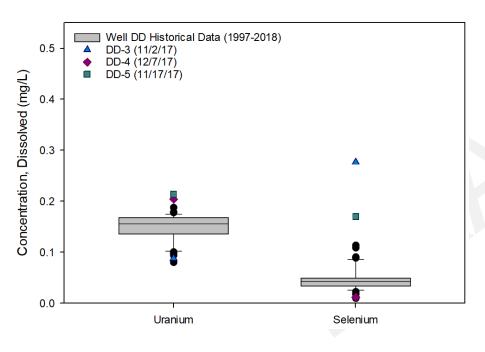


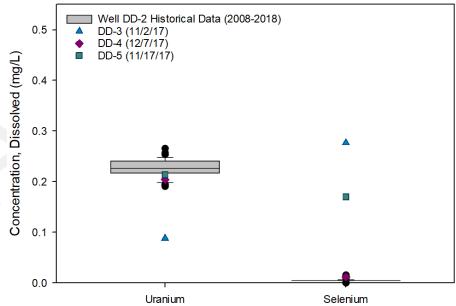
Wells DD-3, DD-4, and DD-5





Well DD-2





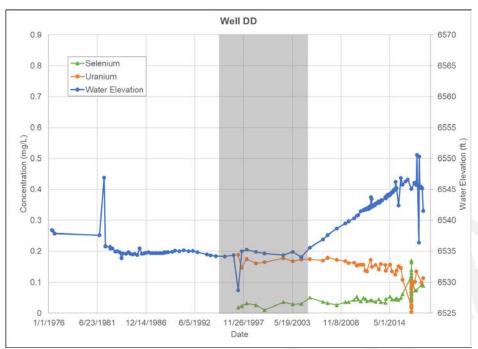
	U	Se
DD-3	0.0884	0.277
DD-4	0.204	0.012
DD-5	0.214	0.170

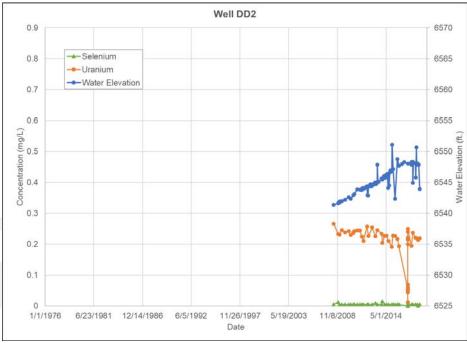
DD-6 and DD-7 are dry
DD3
DD7
DD6
DD2
DD5

© Arcadis 2017



Changes over time





- Water levels have increased, starting after collection of data for the background study in 2004
 - Due to hydraulic barrier emplaced on north side of Homestake Mill
- Selenium has increased in DD
- Uranium is decreasing in DD and DD2 since the background study



Overview of Conceptual Site Model for Upgradient Concentrations of Uranium in Groundwater:

Geophysics, and soil chemistry at DD-BK and DD2-BK

Location of boreholes





Samples with elevated uranium ARCADIS Design & Consultancy for natural and built assets



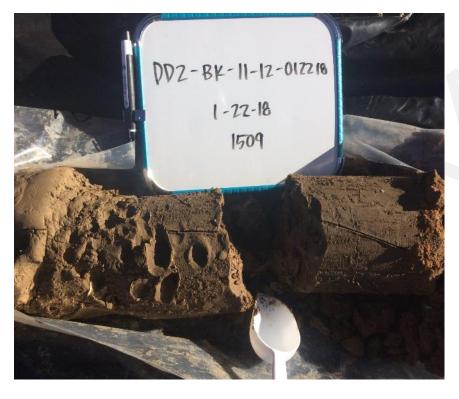
Sample ID	Alluvium zone	Total uranium concentration (mg/kg)	Alkaline SPLP leached uranium (mg/L)	Field-logged lithology	ACZ Particle Size Analysis Lithology	DCM analysis
DD2-BK-11-12-012218	unsaturated	10	0.179	CLAY	Clay	Yes
DD2-BK-71-72-012318	saturated	5	0.0305	Gravely SAND with silt	Sand	Yes
DD2-BK-51-52-012318	saturated	2	0.0086	Silty SAND	_	Yes
DD2-BK-60-61-012618	saturated	2	0.0086	CLAY with trace sand	_	Yes
DD2-BK-25-26-012218	unsaturated	1	0.0477	SAND with trace silt	Sand	Yes
DD2-BK-56-57-012318	saturated	1	0.0079	Silty SAND	_	No
DD2-BK-65-66-012318	saturated	1	0.0080	Sandy SILT	_	No
DD2-BK-67-68-012618	saturated	1	0.0180	CLAY	_	No
DD-BK-36-37-012518	unsaturated	1	0.0127	CLAY	Clay	Yes
DD-BK-58-59-012618	saturated	1	0.0032	CLAY	_	Yes
DD-BK-9-10-012518	unsaturated	1	0.0022	CLAY with trace sand	Clay	Yes

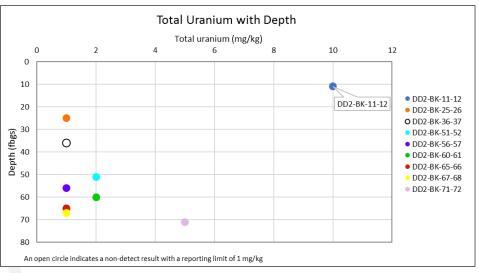
19 samples (excluding duplicate) were analyzed by ELI, only those with detectable total uranium concentrations are shown in the table

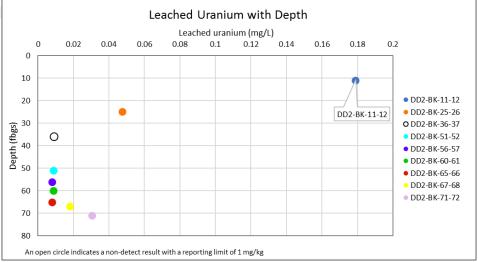


DD2-BK-11-12-012218

- Total uranium concentration: 10 mg/kg
- Alkaline SPLP leached uranium: 0.179 mg/L
- Lithology: Clay

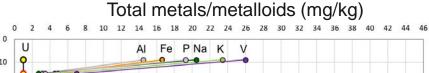


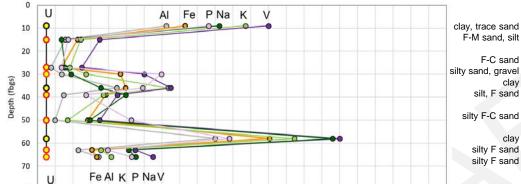


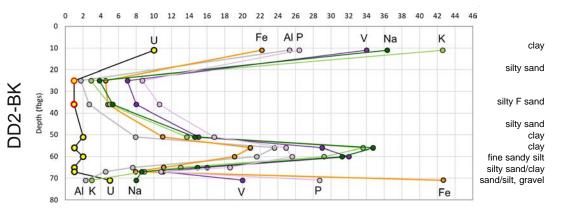


Soil chemistry – total metals









Red circle = non-detect; reporting limit shown Total Al and Fe/1000; K/100; Na, P/20

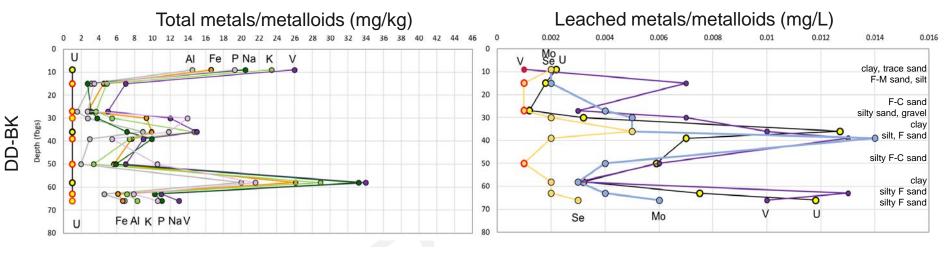
© Arcadis 2017

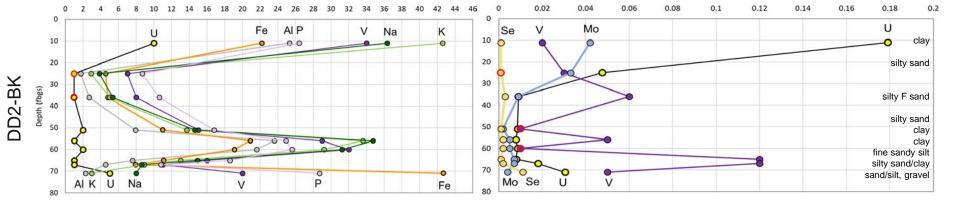
DD-BK

Soil chemistry – total metals and leaching



Leached in an alkaline (simulated groundwater) extraction





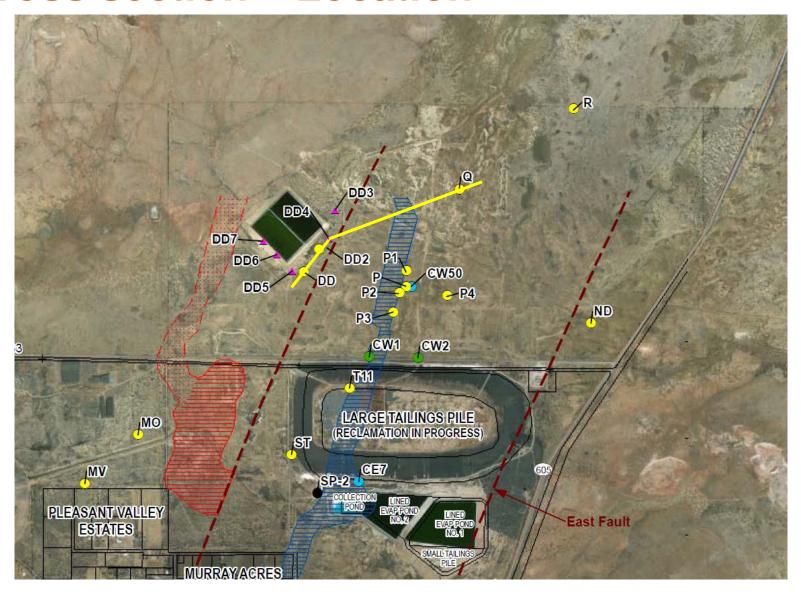
Red circle = non-detect; reporting limit shown Total Al and Fe/1000; K/100; Na, P/20

© Arcadis 2017

DRAFT

Cross section – Location

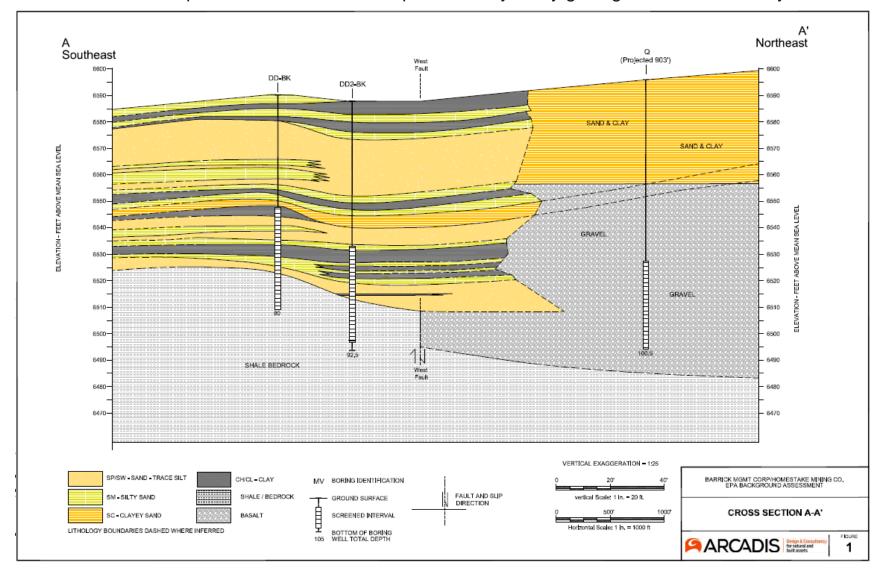




Cross section

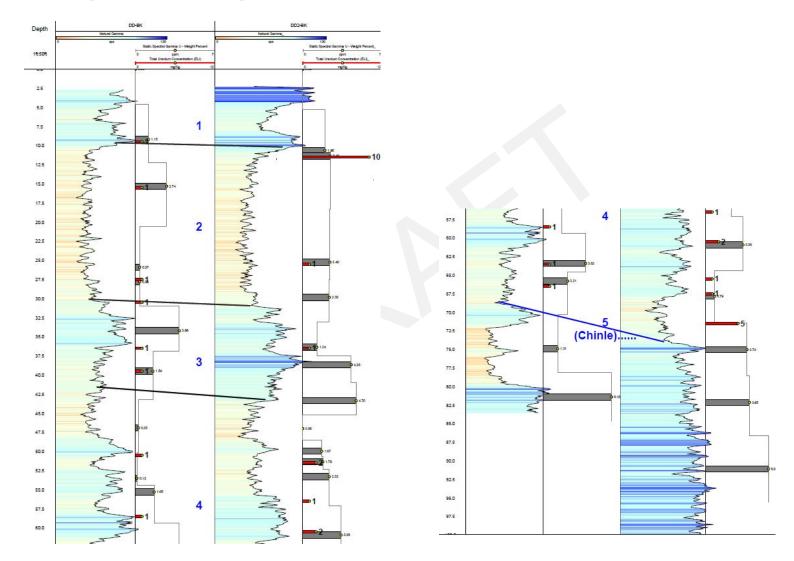


New information in this area! Changes the overall interpretation of the DD/DD-2 area and is more consistent with depositional environment as presented by many geologists over last 100+ years



DD-BK and DD2-BK comparison natural gamma logs



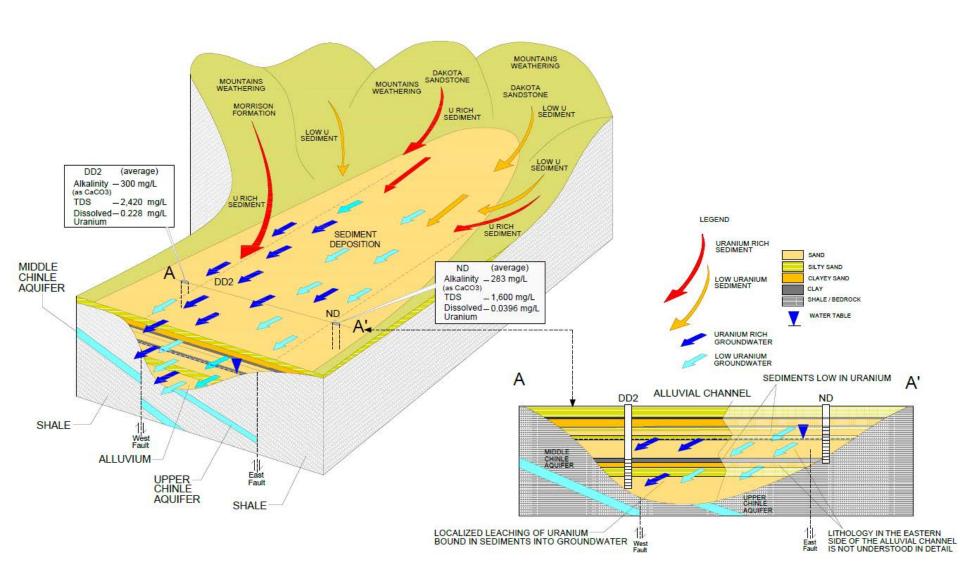




Conceptual Site Model for Naturally Occurring Concentrations of Uranium in Groundwater

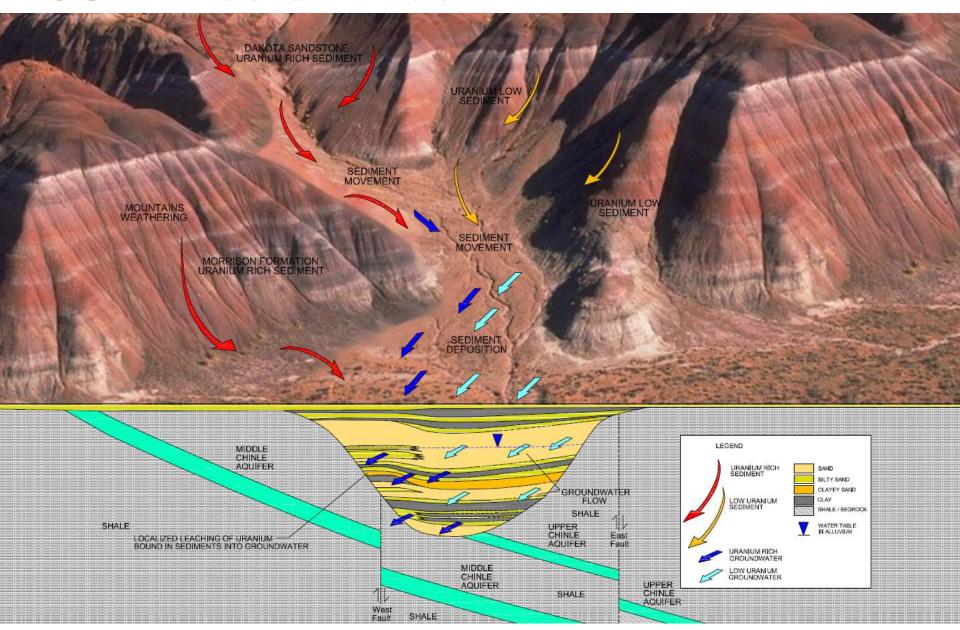
CSM and X-Section





CSM Erosion Block





Conclusions



- Passive samplers in 2016 may have not equilibrated
- Geophysical results indicate uranium in alluvium is preferentially in finegrained sediments and varies by location
- Natural background uranium from alluvial system supported by DD-BK and DD2-BK results
 - Geology is more heterogeneous than previous logs suggested
 - Variation in U concentration in soils between lithologies and also both saturated and unsaturated zones
- CSM developed for uranium migration, placement and groundwater leaching to derive variation in uranium concentrations naturally in basin
- ND well is a geochemical outlier and only represents one point in the alluvial system and as such background uranium assessment should not be based solely on this one well